State of Utah

SPENCER J. COX
Governor

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Lieutenant Governor

Department of
Environmental Quality

Tim Davis
Commissioner

DIVISION OF AIR QUALITY
Bryce C. Bird
Director

DAQE-IN159570004-26

October 29, 2026

Luke Freeman
Pitman Farms
1075 North Avenue
Sanger, CA 93657
lfreeman@norbest.com

Dear Mr. Freeman:

Re: Intent to Approve: Modification to Approval Order DAQE-AN159570003-26 to Install a 35.7 MMBtu/hr Boiler
Project Number: N159570004

The attached document is the Intent to Approve (ITA) for the above-referenced project. The ITA is subject to public review. Any comments received shall be considered before an Approval Order (AO) is issued. The Division of Air Quality is authorized to charge a fee for reimbursement of the actual costs incurred in the issuance of an AO. An invoice will follow upon issuance of the final AO.

Future correspondence on this ITA should include the engineer's name, **Mr. Tim DeJulis,** as well as the DAQE number as shown on the upper right-hand corner of this letter. Mr. Tim DeJulis, can be reached at (385) 306-6523 or tdejulis@utah.gov, if you have any questions.

Sincerely,

Alan D. Humpherys, Manager
New Source Review Section

ADH:TD:jg

cc: Central Utah Health Department

STATE OF UTAH
Department of Environmental Quality
Division of Air Quality

INTENT TO APPROVE
DAQE-IN159570004-26
Modification to Approval Order DAQE-AN159570003-26 to Install a 35.7 MMBtu/hr Boiler

Prepared By
Mr. Tim DeJulis, Engineer
(385) 306-6523
tdejulis@utah.gov

Issued to
Pitman Farms - Moroni Turkey Processing Plant

Issued On
October 29, 2026

New Source Review Section Manager
Alan D. Humpherys

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GENERAL INFORMATION

CONTACT/LOCATION INFORMATION

Owner Name
Pitman Farms

Source Name
Pitman Farms - Moroni Turkey Processing Plant

Mailing Address
1075 North Avenue
Sanger, CA 93657

Physical Address
350 South 300 West
Moroni, UT 84646

Source Contact
Name: Luke Freeman
Phone: (435) 436-8211
Email: lfreeman@norbest.com

UTM Coordinates
449,278 m Easting
4,374,457 m Northing
Datum NAD83
UTM Zone 12

SIC code 2015 (Poultry Slaughtering & Processing)

SOURCE INFORMATION

General Description
Pitman Farms (Pitman) owns and operates the Moroni Turkey Processing Plant. The plant utilizes five boilers for steam generation. Two natural gas-fired boilers provide the bulk of steam required for facility operations, with three ancillary boilers for use during peak operation as well as during periods where one of the main boilers is down for maintenance and repair. The source also utilizes a natural gas rotary burner to cook the meat and feather meal to minimize animal waste on-site. After the meat meal and feather meal are cooked, they are further processed indoors using a mill that prepares the cooked material for further use before being stored in a baghouse-controlled silo. Two emergency generators operate on site.

NSR Classification
Minor Modification at Minor Source

Source Classification
Located in Attainment Area
Sanpete County
Airs Source Size: B

Applicable Federal Standards
NSPS (Part 60), A: General Provisions
NSPS (Part 60), Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units
NSPS (Part 60), JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
MACT (Part 63), A: General Provisions

MACT (Part 63), ZZZZ: National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Project Description
Pitman requested a modification to AO DAQE-AN159570003-26 dated April 14, 2026, to install a 35.7 MMBtu/hr boiler at the Moroni Turkey Processing Plant. The hours of operation for the new boiler will be 8,760 hours per year.

SUMMARY OF EMISSIONS

The emissions listed below are an estimate of the total potential emissions from the source. Some rounding of emissions is possible.

Criteria Pollutant	Change (TPY)	Total (TPY)
CO_2 Equivalent	18505	49411.00
Carbon Monoxide	12.88	34.48
Nitrogen Oxides	5.71	21.15
Particulate Matter - PM_{10}	1.17	5.26
Particulate Matter - $PM_{2.5}$	1.17	3.37
Sulfur Dioxide	0.09	0.28
Volatile Organic Compounds	0.84	2.25

Hazardous Air Pollutant	Change (lbs/yr)	Total (lbs/yr)
Formaldehyde (CAS #50000)	30	68
Generic HAPs (CAS #GHAPS)	2	8
Hexane (CAS #110543)	552	1474
Toluene (CAS #108883)	1	17
	Change (TPY)	**Total (TPY)**
Total HAPs	0.29	0.78

PUBLIC NOTICE STATEMENT

The NOI for the above-referenced project has been evaluated and has been found to be consistent with the requirements of UAC R307. Air pollution producing sources and/or their air control facilities may not be constructed, installed, established, or modified prior to the issuance of an AO by the Director.

A 30-day public comment period will be held in accordance with UAC R307-401-7. A notification of the intent to approve will be published in the Sanpete Messenger on November 5, 2026. During the public comment period, the proposal and the evaluation of its impact on air quality will be available for the public to review and provide comment. If anyone so requests a public hearing within 15 days of publication, it will be held in accordance with UAC R307-401-7. The hearing will be held as close as practicable to the location of the source. Any comments received during the public comment period and the hearing will be evaluated. The proposed conditions of the AO may be changed as a result of the comments received.

SECTION I: GENERAL PROVISIONS

The intent is to issue an air quality AO authorizing the project with the following recommended conditions and that failure to comply with any of the conditions may constitute a violation of the AO.

I.1	All definitions, terms, abbreviations, and references used in this AO conform to those used in the UAC R307 and 40 CFR. Unless noted otherwise, references cited in these AO conditions refer to those rules. [R307-101]
I.2	The limits set forth in this AO shall not be exceeded without prior approval. [R307-401]
I.3	Modifications to the equipment or processes approved by this AO that could affect the emissions covered by this AO must be reviewed and approved. [R307-401-1]
I.4	All records referenced in this AO or in other applicable rules, which are required to be kept by the owner/operator, shall be made available to the Director or Director's representative upon request. Unless otherwise specified in this AO or in other applicable state and federal rules, records shall be kept for a minimum of two years. [R307-401-8]
I.5	At all times, including periods of startup, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate any equipment approved under this AO, including associated air pollution control equipment, in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Director which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source. All maintenance performed on equipment authorized by this AO shall be recorded. [R307-401-4]
I.6	The owner/operator shall comply with UAC R307-107. General Requirements: Breakdowns. [R307-107]
I.7	The owner/operator shall comply with UAC R307-150 Series. Emission Inventories. [R307-150]
I.8	The owner/operator shall submit documentation of the status of construction or modification to the Director within 18 months from the date of this AO. This AO may become invalid if construction is not commenced within 18 months from the date of this AO or if construction is discontinued for 18 months or more. To ensure proper credit when notifying the Director, send the documentation to the Director, attn.: NSR Section. [R307-401-18]

SECTION II: PERMITTED EQUIPMENT

The intent is to issue an air quality AO authorizing the project with the following recommended conditions and that failure to comply with any of the conditions may constitute a violation of the AO.

II.A THE APPROVED EQUIPMENT

II.A.1	**Moroni Turkey Processing Plant**

II.A.2	**Boilers** One Boiler (new) Rating: 35.7 MMBtu/hr Burner Control: Low-NO_x (30 ppm or less) Fuel: Natural Gas NSPS Subpart Dc One Boiler Rating: 32.7 MMBtu/hr Burner Control: Low-NO_x (30 ppm or less) Fuel: Natural Gas NSPS Subpart Dc
II.A.3	**Three Ancillary Boilers** Rating: 29.3 MMBtu/hr Fuel: Natural Gas NSPS Subpart Dc Rating: 15.0 MMBtu/hr Fuel: Natural Gas NSPS Subpart Dc Rating: 8.4 MMBtu/hr Fuel: Natural Gas
II.A.4	**One Rotary Heater** Rating: 7 MMBtu/hr Fuel: Natural Gas Burner Control: Low-NO_x (30 ppm or less)
II.A.5	**One Diesel Emergency Generator** Capacity: 325 hp Manufacture Date: 2000 MACT Subpart ZZZZ
II.A.6	**One Propane Emergency Generator** Capacity: 33.5 hp Manufacture Date: 2012 NSPS Subpart JJJJ MACT Subpart ZZZZ
II.A.7	**Nine Cooking Vessels** Heated with steam from boilers
II.A.8	**One Feather and Meat Mill** Silo storage controlled via baghouse
II.A.9	**One Diesel Storage Tank** Capacity: 500 gallons

SECTION II: SPECIAL PROVISIONS

The intent is to issue an air quality AO authorizing the project with the following recommended conditions and that failure to comply with any of the conditions may constitute a violation of the AO.

II.B REQUIREMENTS AND LIMITATIONS

II.B.1	**Site Wide Requirements**
II.B.1.a	Unless otherwise specified in this AO, the owner/operator shall not allow visible emissions from any stationary point or fugitive emission source on site to exceed 10% opacity. [R307-401-8]
II.B.1.a.1	Opacity observations of emissions from stationary sources shall be conducted according to 40 CFR 60, Appendix A, Method 9. [R307-401-8]
II.B.2	**Boiler and Heater Requirements**
II.B.2.a	The owner/operator shall only utilize natural gas as a fuel source in the boilers and heaters on site. [R307-401-8]
II.B.2.b	The owner/operator shall not exceed the following hours of operation per rolling 12-month period for each boiler: **Boilers** — **Hours of Operation** 29.3 MMBtu.hr — 4,000 hours 15.0 MMBtu/hr — 4,000 hours 8.4 MMBtu/hr — 4,000 hours. [R307-401-8]
II.B.2.b.1	To determine compliance with a rolling 12-month total, the owner/operator shall calculate a new 12-month total by the last day of each month using data from the previous 12 months. Records documenting monthly usage shall be kept in a log. [R307-401-8]
II.B.2.b.2	To determine the duration of operation, the owner/operator shall install a non-resettable hour meter on all applicable boilers. [R307-401-8]
II.B.2.c	The owner/operator shall not emit more than the following rates and concentrations: **35.7 MMBtu/hr Boiler** Pollutant — lb/hr — ppmdv NO_x — 1.30 — 30.0 **32.7 MMBtu/hr Boiler**: Pollutant — lb/hr — ppmdv NO_x — 1.19 — 30.0 Concentration (ppmdv) is corrected to 15% oxygen, dry basis. [R307-401-8]

II.B.2.c.1	**Initial Test** The owner/operator shall conduct an initial stack test on the emission unit within 180 days after startup of the emission unit. [R307-165-2]
II.B.2.c.2	**Test Frequency** The owner/operator shall conduct a stack test on the emission unit within three years after the date of the most recent stack test of the emission unit. The Director may require the owner/operator to perform a stack test at any time. [R307-165-2, R307-401-8]
II.B.2.c.3	**Compliance Demonstration** To demonstrate compliance with the emission limitations above, the owner/operator shall perform stack testing on the emissions unit according to the stack testing conditions contained in this AO. [R307-165-2, R307-401-8]
II.B.2.d	**Stack Testing Requirements**. [R307-401-8]
II.B.2.d.1	The owner/operator shall conduct any stack testing required by this AO according to the following conditions. [R307-401-8]
II.B.2.d.2	**Notification** At least 30 days prior to conducting a stack test, the owner/operator shall submit a source test protocol to the Director. The source test protocol shall include the items contained in R307-165-3. If directed by the Director, the owner/operator shall attend a pretest conference. [R307-165-3, R307-401-8]
II.B.2.d.3	**Testing & Test Conditions** The owner/operator shall conduct testing according to the approved source test protocol and according to the test conditions contained in R307-165-4. [R307-165-4, R307-401-8]
II.B.2.d.4	**Access** The owner/operator shall provide Occupational Safety and Health Administration (OSHA)- or Mine Safety and Health Administration (MSHA)-approved access to the test location. [R307-401-8]
II.B.2.d.5	**Reporting** No later than 60 days after completing a stack test, the owner/operator shall submit a written report of the results from the stack testing to the Director. The report shall include validated results and supporting information. [R307-165-5, R307-401-8]
II.B.2.d.6	**Possible Rejection of Test Results** The Director may reject stack testing results if the test did not follow the approved source test protocol or for a reason specified in R307-165-6. [R307-165-6, R307-401-8]
II.B.2.e	**Test Methods** When performing stack testing, the owner/operator shall use the appropriate EPA-approved test methods as acceptable to the Director. Acceptable test methods for pollutants are listed below. [R307-401-8]
II.B.2.e.1	**Standard Conditions** A. Temperature - 68 degrees Fahrenheit (293 K) B. Pressure - 29.92 in Hg (101.3 kPa) C. Averaging Time - As specified in the applicable test method. [40 CFR 60 Subpart A, 40 CFR 63 Subpart A, R307-401-8]

II.B.2.e.2	**NO_x** 40 CFR 60, Appendix A, Method 7; Method 7E; or other EPA-approved testing method as acceptable to the Director. [R307-401-8]
II.B.2.f	The owner/operator shall maintain records of the Low-NO_x burner rating certifications for all applicable boilers as listed in Section II.A for the life of the equipment. [R307-401-8]
II.B.3	**Baghouse Requirements**
II.B.3.a	The owner/operator shall use a baghouse to control particulate emissions from the feather and meat mills. [R307-401-8]
II.B.3.b	The owner/operator shall install a manometer or magnehelic pressure gauge to measure the static pressure differential across the baghouse. [R307-401-8]
II.B.3.c	At least once every 12 months, the owner/operator shall calibrate the pressure gauge in accordance with the manufacturer's instructions or replace the pressure gauge. [R307-401-8]
II.B.3.c.1	The owner/operator shall maintain records of the pressure gauge calibrations and replacements. [R307-401-8]
II.B.3.c.2	The pressure gauge shall be located such that an inspector/operator can safely read the indicator at any time. [R307-401-8]
II.B.3.c.3	The pressure gauge shall measure the static pressure differential in 1-inch water column increments or less. [R307-401-8]
II.B.3.d	During operation of the baghouse, the owner/operator shall maintain the static pressure differential across the baghouse between 2.0 and 6.0 inches of water column. [R307-401-8]
II.B.3.d.1	The owner/operator shall record the static pressure differential at least once per operating day while the baghouse is operating. [R307-401-8]
II.B.3.d.2	The owner/operator shall maintain the following records of the static pressure differential: A. Unit identification; B. Daily static pressure differential readings; C. Date of reading. [R307-401-8]
II.B.4	**Haul Road and Fugitive Dust Requirements**
II.B.4.a	The owner/operator shall not allow visible emissions from the haul roads and other operational areas to exceed 20% opacity. [R307-401-8]
II.B.4.a.1	Visible emission determinations for fugitive dust emissions from haul-road traffic and mobile equipment in operational areas shall use procedures similar to Method 9. The normal requirement for observations to be made at 15-second intervals over a six-minute period, however, shall not apply. Visible emissions shall be measured at the densest point of the plume but at a point not less than 1/2 vehicle length behind the vehicle and not less than 1/2 the height of the vehicle. [R307-401-8]
II.B.4.b	For unpaved roads, the owner/operator shall spray with water all applicable haul roads and operational areas on site to maintain the opacity limits listed in this AO. If the temperature is below freezing, the owner/operator may stop spraying the haul roads with water. [R307-401-8]

II.B.4.b.1	The owner/operator shall keep records for all periods when the plant is in operation. The records shall include the following items: A. Date and time treatments were made B. Number of treatments made and quantity of water applied C. Rainfall amount received, if any D. Records of temperature, if the temperature is below freezing. [R307-401-8]
II.B.5	**Emergency Generator Requirements**
II.B.5.a	The owner/operator shall not operate the emergency generator engine on site for more than 100 hours per rolling 12-month period during non-emergency situations. There is no time limit on the use of the engine during emergencies. [40 CFR 63 Subpart ZZZZ, R307-401-8]
II.B.5.a.1	To determine the duration of operation, the owner/operator shall install a non-resettable hour meter for the emergency engine. [40 CFR 63 Subpart ZZZZ, R307-401-8]
II.B.5.a.2	To determine compliance with a rolling 12-month total, the owner/operator shall calculate a new 12-month total by the last day of each month using data from the previous 12 months. Records documenting the operation of the emergency engine shall be kept in a log and shall include the following: A. The date the emergency engine was used B. The duration of operation in hours C. The reason for the emergency engine usage. [40 CFR 63 Subpart ZZZZ, R307-401-8]
II.B.6	**Fuel Requirements**
II.B.6.a	The owner/operator shall only use diesel fuel (fuel oil #1, #2, or diesel fuel oil additives) as a fuel source for the 325 hp emergency engine on site. All diesel burned shall meet the definition of ultra-low sulfur diesel (ULSD) and contain no more than 15 ppm sulfur. [R307-401-8]
II.B.6.a.1	To demonstrate compliance with the ULSD requirements for any diesel fuel purchased, the owner/operator shall keep and maintain fuel purchase invoices. The fuel purchase invoices shall indicate that the diesel fuel meets the ULSD requirements, or the owner/operator shall obtain certification of sulfur content from the fuel supplier. [R307-401-8]
II.B.6.b	The owner/operator shall only use liquid petroleum gas as a fuel source for the 33.5 hp emergency generator engine on site. [R307-401-8]

PERMIT HISTORY

This Approval Order shall supersede (if a modification) or will be based on the following documents:

Supersedes	AO DAQE-AN159570003-26 dated April 14, 2026
Is Derived From	NOI dated July 21, 2026
Incorporates	Additional information dated August 11, 2026

ACRONYMS

The following lists commonly used acronyms and associated translations as they apply to this document:

40 CFR	Title 40 of the Code of Federal Regulations
AO	Approval Order
BACT	Best Available Control Technology
CAA	Clean Air Act
CAAA	Clean Air Act Amendments
CDS	Classification Data System (used by Environmental Protection Agency to classify sources by size/type)
CEM	Continuous emissions monitor
CEMS	Continuous emissions monitoring system
CFR	Code of Federal Regulations
CMS	Continuous monitoring system
CO	Carbon monoxide
CO_2	Carbon Dioxide
CO_2e	Carbon Dioxide Equivalent - Title 40 of the Code of Federal Regulations Part 98, Subpart A, Table A-1
COM	Continuous opacity monitor
DAQ/UDAQ	Division of Air Quality
DAQE	This is a document tracking code for internal Division of Air Quality use
EPA	Environmental Protection Agency
FDCP	Fugitive dust control plan
GHG	Greenhouse Gas(es) - Title 40 of the Code of Federal Regulations 52.21 (b)(49)(i)
GWP	Global Warming Potential - Title 40 of the Code of Federal Regulations Part 86.1818-12(a)
HAP or HAPs	Hazardous air pollutant(s)
ITA	Intent to Approve
LB/YR	Pounds per year
MACT	Maximum Achievable Control Technology
MMBTU	Million British Thermal Units
NAA	Nonattainment Area
NAAQS	National Ambient Air Quality Standards
NESHAP	National Emission Standards for Hazardous Air Pollutants
NOI	Notice of Intent
NO_x	Oxides of nitrogen
NSPS	New Source Performance Standard
NSR	New Source Review
PM_{10}	Particulate matter less than 10 microns in size
$PM_{2.5}$	Particulate matter less than 2.5 microns in size
PSD	Prevention of Significant Deterioration
PTE	Potential to Emit
R307	Rules Series 307
R307-401	Rules Series 307 - Section 401
SO_2	Sulfur dioxide
Title IV	Title IV of the Clean Air Act
Title V	Title V of the Clean Air Act
TPY	Tons per year
UAC	Utah Administrative Code
VOC	Volatile organic compounds