

Department of Environmental Quality

Kimberly D. Shelley Executive Director

DIVISION OF AIR QUALITY Bryce C. Bird Director

DAQE-IN122220002-21

August 3, 2021

Todd Schmanski Balchem Corporation 1774 West 2800 South Ogden, UT 84401 Tschmanski@balchem.com

Dear Mr. Schmanski:

Re: Intent to Approve:

Modification to DAQE-AN122220001-10 to Update Equipment

Project Number: N122220002

The attached document is the Intent to Approve (ITA) for the above-referenced project. The ITA is subject to public review. Any comments received shall be considered before an Approval Order (AO) is issued. The Division of Air Quality is authorized to charge a fee for reimbursement of the actual costs incurred in the issuance of an AO. An invoice will follow upon issuance of the final AO.

Future correspondence on this ITA should include the engineer's name, **Sarah Foran**, as well as the DAQE number as shown on the upper right-hand corner of this letter. Sarah Foran, can be reached at (385) 306-6724 or sforan@utah.gov, if you have any questions.

Sincerely,

Jon Black (Aug 3, 2021 11:55 MDT)

Jon L. Black, Manager New Source Review Section

JLB:SF:sb

cc: Weber-Morgan Health Department

STATE OF UTAH Department of Environmental Quality Division of Air Quality

INTENT TO APPROVE DAQE-IN122220002-21 Modification to DAQE-AN122220001-10 to Update Equipment

Prepared By Sarah Foran, Engineer (385) 306-6724 sforan@utah.gov

Issued to
Albion Manufacturing Technologies, Inc. - Food Supplements Production
Facility

Issued On August 3, 2021

Jon Black (Aug 3, 2021 11:55 MDT)

New Source Review Section Manager Jon L. Black

TABLE OF CONTENTS

TITLE/SIGNATURE PAGE	1
GENERAL INFORMATION	3
CONTACT/LOCATION INFORMATION	3
SOURCE INFORMATION	3
General Description	3
NSR Classification	3
Source Classification	3
Applicable Federal Standards	3
Project Description	3
SUMMARY OF EMISSIONS	4
PUBLIC NOTICE STATEMENT	4
SECTION I: GENERAL PROVISIONS	5
SECTION II: PERMITTED EQUIPMENT	5
SECTION II: SPECIAL PROVISIONS	7
PERMIT HISTORY	8
ACRONYMS	9

GENERAL INFORMATION

CONTACT/LOCATION INFORMATION

Owner Name

Balchem Corporation

Source Name

Albion Manufacturing Technologies, Inc.- Food

Supplements Production Facility

Mailing Address

1774 West 2800 South Ogden, UT 84401 **Physical Address**

2774 South 1760 West Ogden, UT 84401

Source Contact

Name Todd Schmanski Phone (801) 622-4031

Email Tschmanski@balchem.com

UTM Coordinates

414,305 m Easting 4,563,124 m Northing

Datum NAD83 UTM Zone 12

SIC code 2833 (Medicinal Chemicals & Botanical Products)

SOURCE INFORMATION

General Description

Albion Manufacturing Technologies Facility (Albion) under the ownership of Balchem Corporation, Inc, operates a Food Supplements Production Facility. The plant produces nutritional supplements using feedstocks including magnesium, manganese, calcium, chromium, vanadium, zinc, and iron. Total production on-site equates to 14,000 tons/year of product from the box dryer and tower dryer lines, and 1.2 million pounds/year of supplements from the granulation line.

NSR Classification

Minor Modification at Minor Source

Source Classification

Located in Salt Lake City CO Maintenance Area, Northern Wasatch Front O3 NAA, Salt Lake City UT

PM_{2.5} NAA Weber County Airs Source Size: B

Applicable Federal Standards

MACT (Part 63), A: General Provisions

MACT (Part 63), VVVVVV: National Emission Standards for Hazardous Air Pollutants for

Chemical Manufacturing Area Sources

Project Description

Albion requested a modification to its existing permit to update equipment for the granulation line. The new granulation line includes; mixing tanks, a wet scrubber, fluidized bed dryers, a baghouse and new boilers.

With the addition, the site will now operate three (3) lines; a tower dryer process line, the box dryer process line, and the new granulation process. The granulation process mixes raw materials, including minerals and nutrients, based on the specifications of the product. The mixture is transported two (2) fluidized bed dryers controlled by baghouses. The resulting product is packaged and shipped off site.

The existing tower and box dryer lines (permitted as II.A.3 and II.A.4 in DAQE-AN012222001-10) similarly mix raw materials to create a liquid mixture which is dried in the box or tower dryer. No equipment will be added or removed from these processes. However, the source requested an update to condition II.B.2.b to increase the baghouse pressure drop to reflect normal operating parameters.

The 2021 NOI incorporates additional changes to the granulation line and the ferrochel process. The Granulation line throughput will increase from 600 tons per year to 1,200 tons per year. The ferrochel process rate will increase from 192.47 tons to 600 tons per year. Conditions II.B.1.a.B and II.B.1.a.C in this document were updated accordingly.

SUMMARY OF EMISSIONS

The emissions listed below are an estimate of the total potential emissions from the source. Some rounding of emissions is possible.

Criteria Pollutant	Change (TPY)	Total (TPY)
CO ₂ Equivalent		4058.46
Carbon Monoxide	6.29	8.95
Nitrogen Oxides	1.24	12.54
Particulate Matter - PM ₁₀	0.26	1.27
Particulate Matter - PM _{2.5}		0.26
Sulfur Dioxide	0.02	0.09
Volatile Organic Compounds	0.19	0.87

Hazardous Air Pollutant	Change (lbs/yr)	Total (lbs/yr)
Generic HAPs (CAS #GHAPS)		15
	Change (TPY)	Total (TPY)
Total HAPs		0.01

PUBLIC NOTICE STATEMENT

The NOI for the above-referenced project has been evaluated and has been found to be consistent with the requirements of UAC R307. Air pollution producing sources and/or their air control facilities may not be constructed, installed, established, or modified prior to the issuance of an AO by the Director.

A 30-day public comment period will be held in accordance with UAC R307-401-7. A notification of the intent to approve will be published in the Ogden Standard Examiner on August 5, 2021. During the public comment period the proposal and the evaluation of its impact on air quality will be available for the public to review and provide comment. If anyone so requests a public hearing within 15 days of publication, it will be held in accordance with UAC R307-401-7. The hearing will be held as close as practicable to the location of the source. Any comments received during the public comment period and the hearing will be evaluated. The proposed conditions of the AO may be changed as a result of the comments received.

SECTION I: GENERAL PROVISIONS

The intent is to issue an air quality AO authorizing the project with the following recommended conditions and that failure to comply with any of the conditions may constitute a violation of the AO.

I.1	The owner/operator shall comply with UAC R307-107. General Requirements: Breakdowns. [R307-107]
I.2	All definitions, terms, abbreviations, and references used in this AO conform to those used in the UAC R307 and 40 CFR. Unless noted otherwise, references cited in these AO conditions refer to those rules. [R307-101]
I.3	The limits set forth in this AO shall not be exceeded without prior approval. [R307-401]
I.4	Modifications to the equipment or processes approved by this AO that could affect the emissions covered by this AO must be reviewed and approved. [R307-401-1]
I.5	All records referenced in this AO or in other applicable rules, which are required to be kept by the owner/operator, shall be made available to the Director or Director's representative upon request, and the records shall include the two-year period prior to the date of the request. Unless otherwise specified in this AO or in other applicable state and federal rules, records shall be kept for a minimum of two (2) years. [R307-401-8]
I.6	At all times, including periods of startup, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate any equipment approved under this AO, including associated air pollution control equipment, in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Director which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source. All maintenance performed on equipment authorized by this AO shall be recorded. [R307-401-4]
I.7	The owner/operator shall comply with UAC R307-150 Series. Emission Inventories. [R307-150]

SECTION II: PERMITTED EQUIPMENT

The intent is to issue an air quality AO authorizing the project with the following recommended conditions and that failure to comply with any of the conditions may constitute a violation of the AO.

II.A THE APPROVED EQUIPMENT

II.A.1	Food Supplements Pr	oduction Facility
II.A.2	One (1) Boiler Rating: Fuel: Burner Type:	6.28 MMBtu/hr Natural Gas Low NO _x Burner

II.A.3	Box Dryer Process Line
II.A.4	Two (2) Liquefiers Process rate: 1,100 lb/hr Wet process, included for informational purposes
II.A.5	One (1) Mixing Tank Control: Box Baghouse and Cyclone
II.A.6	One (1) Box Dryer Fuel: Natural Gas Consumption Rate: 6,000 ft3/hr Control: Box Baghouse and Cyclone
II.A.7	Tower Dryer Process Line
II.A.8	One (1) Mixing Tank
II.A.9	Two (2) Liquefiers Process rate: 2,100 lb/hr Wet process, included for informational purposes
II.A.10	One (1) Tower Dryer/Baghouse Fuel Type: Natural Gas Max Consumption Rate: 10,000 ft3/hr Control: Box Baghouse and Cyclone
II.A.11	One (1) Granulation Line (NEW)
II.A.12	One (1) Mixing Tank (dry) Control: Venturi Wet Scrubber
II.A.13	Two (2) Fluidized Bed Dryers Control: One (1) baghouse each Max Flow Rate: 5,600 cfm Each
II.A.14	One (1) Processing Tank included for informational purposes
II.A.15	One (1) Steam Generator Rating: 7.88 MMBtu/hr Fuel: Natural Gas

SECTION II: SPECIAL PROVISIONS

The intent is to issue an air quality AO authorizing the project with the following recommended conditions and that failure to comply with any of the conditions may constitute a violation of the AO.

II.B REQUIREMENTS AND LIMITATIONS

II.B.1	Site-Wide Requirements
II.B.1.a	The owner/operator shall not exceed the following production limits per rolling 12-month period:
	A. 14,000 tons of product from the box and tower dryer lines
	B. 1,200 tons of supplement from the granulation line
	C. 600 tons of Ferrochel.
	[R307-401-8]
II.B.1.a.1	Compliance with the annual limitations shall be determined on a rolling 12-month total. The owner/operator shall calculate a new 12-month total by the twentieth day of each month using data from the previous 12 months. Records of production shall be kept for all periods when the plant is in operation. The records of production shall be kept on a daily basis. Hours of operation shall be determined by supervisor monitoring and maintaining of an operations log. [R307-401-8]
II.B.1.b	The owner/operator shall not allow visible emissions to exceed the following opacities:
	A. Boiler- 5%
	B. Baghouses, Cyclones, Scrubbers, and Steam Generator- 10%
	C. All other points - 20%.
	[R307-401-8]
II.B.1.b.1	Opacity observations of emissions from stationary sources shall be conducted in accordance with 40 CFR 60, Appendix A, Method 9. [R307-305-3]
II.B.1.c	The owner/operator shall route emissions to the applicable control device as listed in Section II.A of this AO. [R307-401-8]
II.B.1.d	The owner/operator shall install a manometer or magnehelic pressure gauge to measure the differential pressure across each baghouse. The baghouses shall operate within the static pressure ranges recommended by the manufacturers. [R307-401-8]

II.B.1.d.1	Pressure drop readings for each baghouse shall be recorded at least once during each day of operation while the baghouse is operating. Records documenting the pressure drop shall be kept in a log and shall include the following:
	A. Unit identification;
	B. Manufacturer recommended pressure drop for the unit;
	C. Daily/Weekly pressure drop readings;
	D. Date of reading.
	[R307-401-8]
II.B.1.d.2	Each pressure gauge shall be located such that an inspector/operator can safely read the indicator at any time. [R307-401-8]
II.B.1.d.3	Each pressure gauge shall be calibrated in accordance with the manufacturer's instructions or recommendations or replaced at least once every 12 months to ensure accuracy within plus or minus one inch of water column Documentation of calibrations and replacements shall be maintained. [R307-401-8]
II.B.1.e	The owner/operator shall ensure the venturi wet scrubber flow rate is no less than 51 ft^3/s. [R307-401-8]
II.B.1.e.1	Flow rate readings shall be recorded at least once during each day of operation while the scrubber is operating. [R307-401-8]

PERMIT HISTORY

This Approval Order shall supersede (if a modification) or will be based on the following documents:

DAQE-AN0122220001-10 dated February 1, 2010 NOI dated March 29, 2019 Additional Information dated December 16, 2019 Revised NOI dated February 1, 2021 Additional Information dated May 12, 2021 Supersedes Is Derived From Incorporates Is Derived From

Incorporates

ACRONYMS

The following lists commonly used acronyms and associated translations as they apply to this document:

40 CFR Title 40 of the Code of Federal Regulations

AO Approval Order

BACT Best Available Control Technology

CAA Clean Air Act

CAAA Clean Air Act Amendments

CDS Classification Data System (used by Environmental Protection Agency to classify

sources by size/type)

CEM Continuous emissions monitor

CEMS Continuous emissions monitoring system

CFR Code of Federal Regulations CMS Continuous monitoring system

CO Carbon monoxide CO₂ Carbon Dioxide

CO₂e Carbon Dioxide Equivalent - Title 40 of the Code of Federal Regulations Part 98,

Subpart A, Table A-1

COM Continuous opacity monitor DAQ/UDAQ Division of Air Quality

DAQE This is a document tracking code for internal Division of Air Quality use

EPA Environmental Protection Agency

FDCP Fugitive dust control plan

GHG Greenhouse Gas(es) - Title 40 of the Code of Federal Regulations 52.21 (b)(49)(i)
GWP Global Warming Potential - Title 40 of the Code of Federal Regulations Part 86.1818-

12(a)

HAP or HAPs Hazardous air pollutant(s)

ITA Intent to Approve LB/YR Pounds per year

MACT Maximum Achievable Control Technology

MMBTU Million British Thermal Units

NAA Nonattainment Area

NAAOS National Ambient Air Quality Standards

NESHAP National Emission Standards for Hazardous Air Pollutants

NOI Notice of Intent NO_x Oxides of nitrogen

NSPS New Source Performance Standard

NSR New Source Review

 PM_{10} Particulate matter less than 10 microns in size $PM_{2.5}$ Particulate matter less than 2.5 microns in size

PSD Prevention of Significant Deterioration

PTE Potential to Emit R307 Rules Series 307

R307-401 Rules Series 307 - Section 401

SO₂ Sulfur dioxide

Title IV Title IV of the Clean Air Act
Title V Title V of the Clean Air Act

TPY Tons per year

UAC Utah Administrative Code VOC Volatile organic compounds